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LCBE Seminar: The Future is electric heating, but is it

sustainable?

HOME SPACE AND WATER HEATING ASPECTS OF THE SSE SHETLAND NINES PROJECT

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Home space and water heating aspects of the SSE Shetland NINES project



- NINES controllable domestic space and water heating
- UoS ESRU Customer demand forecast model
- NINES trial house monitoring early outcomes
- 4. Simulations and forecasting work in progress

SSE's challenges in Shetland

University of Strathclyde Engineering

- Old, diesel fired power station
- High potential for renewables
- Isolated, constrained grid, network stability issues

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Actively manage the network





Control demand via (heat) storage



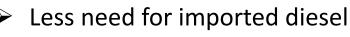
http://www.dimplex.co.uk/products/wat er_heating/literature_pdfs_-_Water_Heating.htm



http://www.quantumheating.co.uk/ gallery.php







More reliable, better quality supply

NINES controllable domestic space and water heating A collaborative project



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NINES controllable domestic space and water heating Rollout scope: 750 houses





Timber kit, low insulation: 58%



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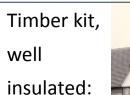
Traditional stone built: 12%



Block & render, heavy build 11%



Stone conversion, well insulated: 2%



7%



Lightweight, well insulated: 10%



NINES controllable domestic space and water heating Trial houses and heaters



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Туре	Number Monitored
Light timber built, sealed and insulated	5 houses 4 house types 2/3 occupancy patterns
Conversion of 1900s stone building	1 house 2 occupancy patterns





Controllable space heaters in living areas & hall:

Input: 4.3-6.3 kW per house total

Output: 2.2-3.2 kW + 3-4.5kW manual boost

Old panel heaters elsewhere: 2-5 kW total

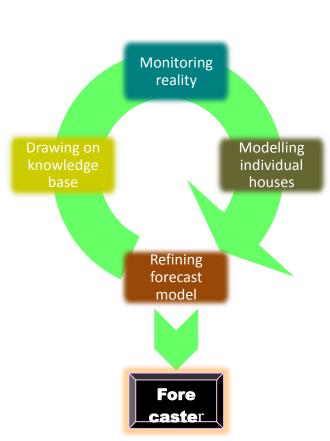
Controllable water heater: 2.6kW + 3kW manual boost

UoS ESRU – Customer demand forecast model ESRU work objectives



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- How effectively will domestic hot water tanks and electric space heaters store energy?
- What is the impact of different charging schedules?
- Where might there be a risk to customer amenity?
- Forecast domestic demand for space and water heating
 - input to Active Network Management System
 - groups of 100-150 houses
 - varying with time and season



UoS ESRU – Customer demand forecast model Conditions of trial



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- Normal tariff daily schedules retained
- Central instructions for charging at 15 minute intervals

PLC Data Point	Description	Home 1	Home 2	Home 3	Home 4	Home 5	Home 6
N26:0	IH Day Ahead Schedule 1	2900	0	0	0	0	0
N26:1	IH Day Ahead Schedule 2	2900	0	0	0	0	0
N26:2	IH Day Ahead Schedule 3	2900	5000	6000	5000	5000	4000
N26:3	IH Day Ahead Schedule 4	2900	5000	6000	5000	5000	4000
N26:4	IH Day Ahead Schedule 5	2900	5000	6000	5000	5000	4000
N26:5	IH Day Ahead Schedule 6	2900	5000	6000	5000	5000	4000
N26:6	IH Day Ahead Schedule 7	2900	0	0	0	0	0
N26:7	IH Day Ahead Schedule 8	2900	0	0	0	0	0
N26:8	IH Day Ahead Schedule 9	2900	0	0	0	0	0
N26:9	IH Day Ahead Schedule 10	2900	0	0	0	0	0



- Safety and comfort overrides set centrally
- Space heater controller sets upper temperature for core
 - adaptive control

User controls on space heaters only - timer and thermostat



UoS ESRU – Customer demand forecast model Space heater monitoring



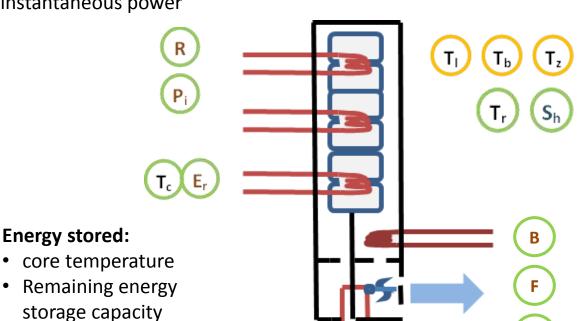
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Energy in:

scheduled power

Energy stored:

• instantaneous power



Amenity:

- outside air temperature
- room temperature
- thermostat setting
- air intake temperature

Energy out:

- boost status
- fan status

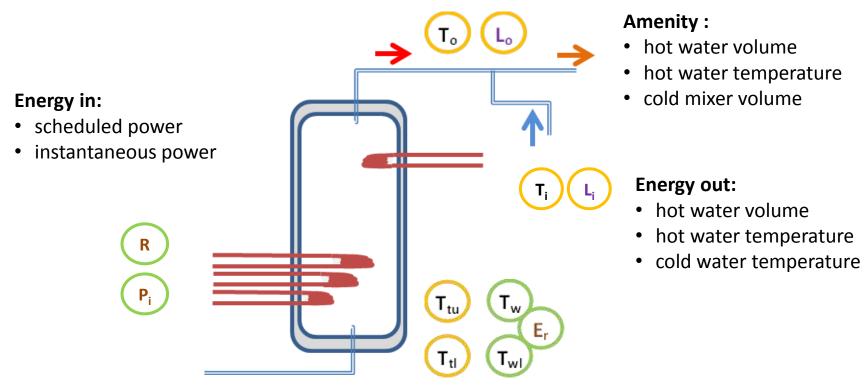
T_a

• fan duct temperature (7 heaters only)

UoS ESRU – Customer demand forecast model Water heater monitoring



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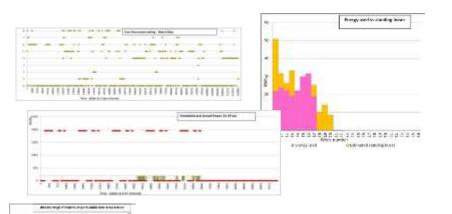
Energy stored:

- Water temperature top & bottom of tank
- Remaining energy storage capacity

NINES trial house monitoring - early outcomes Data, data everywhere



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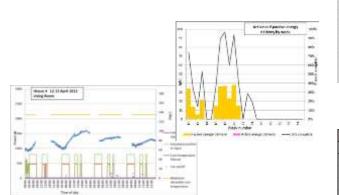


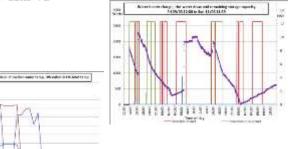
Did note: the patreet. Which II A 11 (1990ar - 1 Apr)

19 devices

12-14 data channels per device

1-5 minute frequency





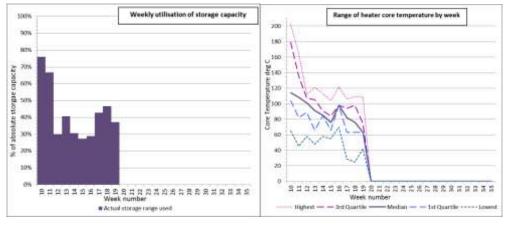
Street County Special County C

House 2					
		Water	Heater 1 (KI)	Heater 2 (LR)	Heater 3 (HA)
March	2012	47%	30%	12%	47%
April	2012	42%	42%	42%	40%
May	2012	62%	48%	62%	44%
June	2012	0%	0%	0%	0%

NINES trial house monitoring - early outcomes Utilisation of storage capacity — space heaters



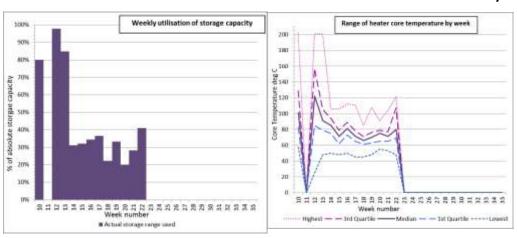
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Single person, house unoccupied during day

Family, house occupied during day

- 35-40% of capacity used typically
- practical range even smaller
 - narrow 1-3Q temperature band
- spare storage capacity exists
- caveats
 - user comfort (overheating)
 - test houses vs rollout

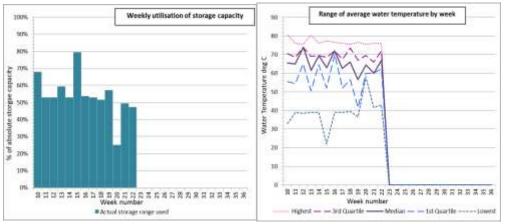


LH: weekly storage capacity utilisation as % of max RH: range of measured core temperature

NINES trial house monitoring - early outcomes Utilisation of storage capacity – water heaters



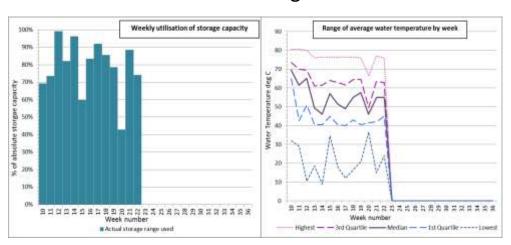




Single person
Out at work during day
Regular use of hot water

Family House occupied during day Irregular use of hot water

- 50-70% utilisation typical
- wider variation between houses
- practical range even smaller
 - narrow 1-3Q temperature band
- spare storage capacity in principle
- caveat
 - variation in hot water use

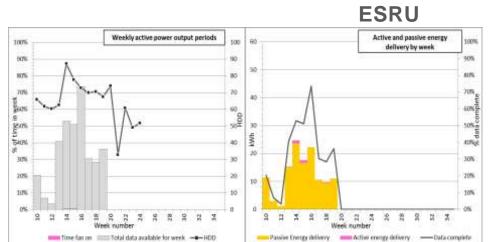


RH: weekly storage capacity utilisation as % of max realistic LH: range of measured core temperature

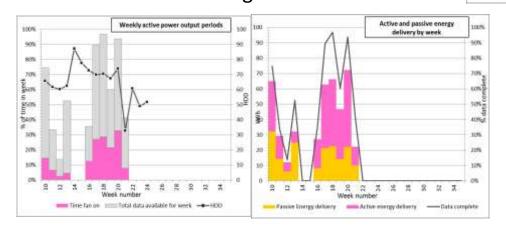
NINES trial house monitoring - early outcomes Monitoring outcomes — heater output



Single person
Out at work all day
Lightweight timber building



Single person
Out at work all day
Converted stone building



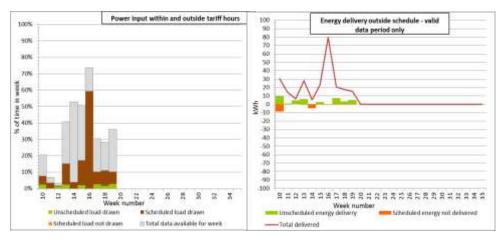
- significant % of heat supply is passive in all cases
- highest use of fan is in the smallest (stone) house
- lightweight insulated houses may not need such big heaters

LH: time fan is on in week, relative to total data available and to Heating Degree Days RH: energy output in passive and active (fan assisted) mode

NINES trial house monitoring - early outcomes Monitoring outcomes – controllability



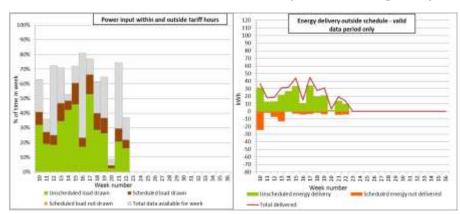




Living room heater Single person, House unoccupied during day

> Water heater Single person, House unoccupied during day

- power drawn outside scheduled hours
 - 20% of time for space heaters
 - up to 70% of time for water heaters
- complex interaction of central, heater and occupant controls
- more investigation needed



LH: amount of time charging within (brown) and outside (green) schedule RH: energy delivered outside schedule (green), scheduled not drawn (orange)

NINES trial house monitoring - early outcomes Impact on occupant amenity



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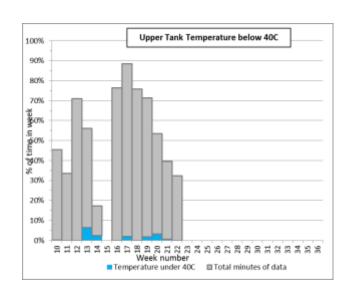
House	Average temperature Feb-Mar 2011 (⁰ C)	Average temperature Oct 11-Mar 2012 (°C)
1	21.6	19.4
2	24.2	22.2
3	19.7	21.7
4	17.2	18.9
5	17.1	18.9
6	21.2	20.3

Indoor temperature

- average winter living room temperatures converge after installation
- heaters appear more controllable

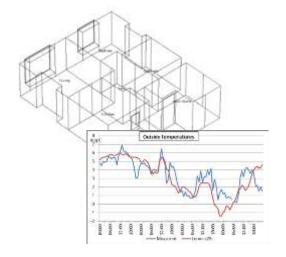
Hot water

- top of tank is >40°C almost all the time
- better hot water availability
- but higher standing losses



Simulations and forecasting – work in progress Modelling - calibrating trial houses





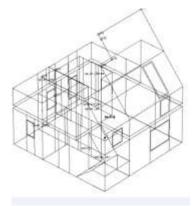
Detailed models of each trial house built in ESP-r

- actual dimensions, construction details
- best guess occupancy & casual gains
- ideal heating assumed

Compare periods where outdoor temperature pattern close to TY

Storage heater models built separately using performance test data

Ultimately: library of typical houses and occupancy profiles

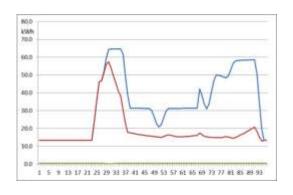


Simulations and forecasting – work in progress Next steps: modelling and forecasting



Individual house & heater models will allow us to

- investigate wider range of conditions than actually encountered
 - house types
 - weather conditions
 - occupant behaviour
- explore possible improvements in control regime
- extrapolate to other regions



Build forecaster from individual profiles:

- synthesise 15-minute demand profiles for groups
- generate real time forecasts from weather outlook
- tool is adaptable to other situations